CCS landscape in Norway

Norwegian solutions and opportunities for cooperation

Polish-Norwegian CCS Network Eirik Melaaen Krakow 1st February 2024





This is Norwegian Energy Partners

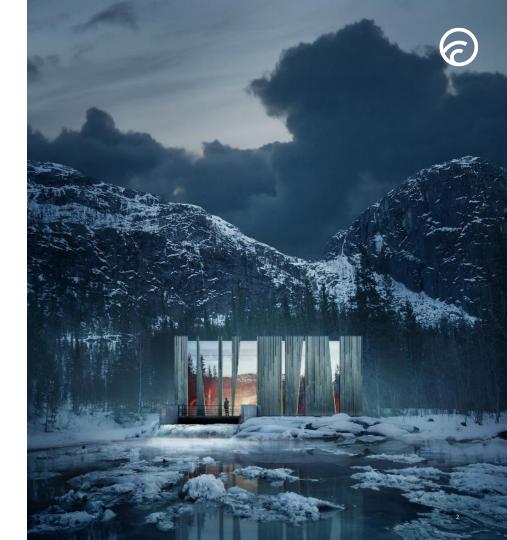
Norway is a country with fantastic energy resources.

For more than a century we have built our country on developing energy solutions in a sustainable way within a wide range of areas, from upstream and midstream oil & gas to energy systems, offshore wind, hydropower and solar energy.

Now we are promoting Norwegian energy capabilities in international markets. Norwegian Energy Partners is providing solutions for global energy needs.

Agenda:

- Norwegian Energy Partners (NORWEP)
- Norwegian CCS history
- The Norwegian policy instruments
- Competence from oil & gas activities
- CCS concepts and projects
- CCS suppler industry



Who are we?

- Independent non-profit foundation
- 25 FTE and 24 local country advisors
- Established to strengthen Norwegian international business activities and exports
- We have more than 340 partners/company members from the Norwegian offshore, energy and maritime industries.

What do we do?

Market Intelligence - Provide market and project information to NORWEP partners and Norwegian industry at large

Technologies & Solutions - Map Norwegian competence and technology to fit needs of the energy industry

Create relevant **dialogue** between Norwegian industry and international partners and clients.

Founders

Organisations

- Energy Norway
- Federation of Norwegian Industries
- Norwegian Oil and Gas Association
- Norwegian Shipowners' Association
- The Norwegian Confederation of Trade Unions

Norwegian Government

- Ministry of Petroleum and Energy
- Ministry of Trade and Industry
- Ministry of Foreign Affairs

Industry

- Equinor
- Statkraft

Norway's sustainability legacy

- Early mover; CO2 tax introduced in 1991
- Strong political consensus towards sustainability



Sustainable development is development that meets the needs of the present without compromising the ability of future generations to meet their own needs.

— Gro Harlem Brundtland —

AZQUOTES

Norwegian Prime Minister Gro Harlem Brundtland – UN commission 1987

"...realise a cost-effective solution for full-scale CCS in Norway, provided that this incite technology development in an international perspective."



UN sustainable development goals





Norway has committed to cutting greenhouse gas emissions by 50-55 percent by 2030.

Norwegian Shipowners' Association – cut climate emissions by 50% per unit by 2030, new ships zeroemission technology from 2030, climate-neutral fleet from 2050, international ban on non-climate-neutral fuels from 2050

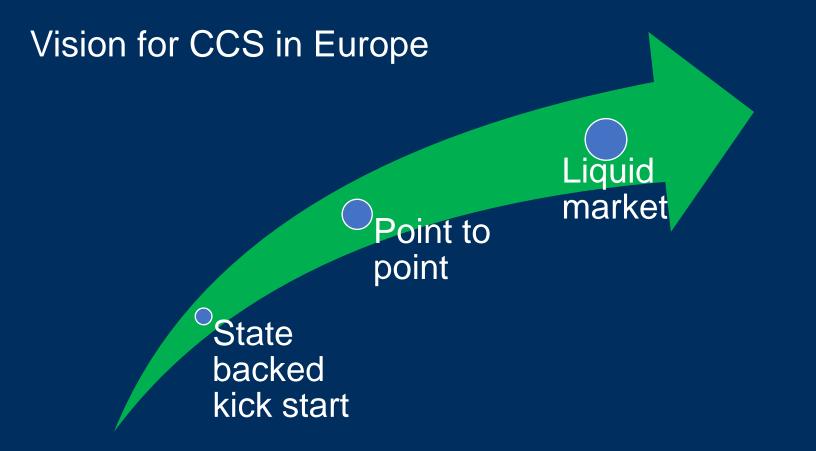
Equinor – The goal is to achieve carbon-neutral global operations by 2030, and be a net-zero energy company by 2050

LowEmission - Research Center for low-emission technology for petroleum activities on the Norwegian continental shelf (NCS)

The government's main objectives for CCS



Speed up deployment of CCS globally
New green industry
Facilitate commercial CO₂ storage and CO₂ capture in Norway





Gassnovas mission:

Facilitate development of technology and competence to ensure cost efficient CCS solutions.

Advise the Ministry of Petroleum and Energy related to Industrial Carbon Management.



Norway has > 25 years of successful CO_2 storage

Government recognizes CCS as a key instrument to combat climate change





GASSNOVA

And nearly 40yrs of CCS experience

The uniqueness about Gassnova's setup







- catching our future

TCM helps players in various industries to adopt technologies that will enable them to achieve their goals for reducing carbon emissions.

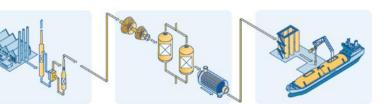
- The world's largest and most flexible test facility for CO2 capture
- Sharing expertise, knowledge and experience
- Owners: Gassnova, Equinor, Shell, TotalEnergies



Gassnova-expertise at every stage of the CCS value chain

Capture

- Technology types
- Integration with sources
- Project maturation
- Cost estimates
- Industrial application
- Building and operating of facilities





Transport

- Logistics
- Transportation of ships
 and piping
- Material requirements/corrosion
- Design tools
- Flow modelling
- CO₂ specification requirements

Gassnova's expertise represent Norwegian supplier capabilities

CCS

- Project maturation
- Cost estimates
- Technological risk
- HSE related to CCS
- Government processes
- Regulatory matters
- Overview of operators: R&D, suppliers and end users
- National and global CCS networks

Storage

- Storage options
- Monitoring technologies
- Leak risk
- Injection wells
- Reservoir modelling for CO₂ movement

Gassnova - established by the Norwegian authorities to development of technologies and knowledge related to carbon capture and storage (CCS)

CLIMIT: The national programme for research, development and demonstration of technology for CCS



CLIMIT's primary goal is to contribute to the development of CCS technology and solutions, and to reduce the costs and risks for those adopting this technology.

Powered by Gassnova and the Research Council of Norway.





ENOVA

Torskningsrådet

Norge

Green platform Initiative

The objective is to trigger opportunities for green value creation through major projects. They should comprise the whole value chain from research and knowledge production to testing, commercialisation and industrialisation of sustainable, green products and services.

What we want to achieve

- Long term value creation and export
- Significant improvements to climate and environment
- ✓ Development of new business and green value chains
- ✓ Cooperation between business and research
- Increased know-how and employment

Useful info on 2022 call

- Total allocation of MNOK 775
- Project grant of MNOK 30-80
- Project outline to be sent by May 4th
- Main application deadline in September
- Min 3 Norwegian entities in consortium
- Foreign businesses may participate in consortium, but will not receive fundir



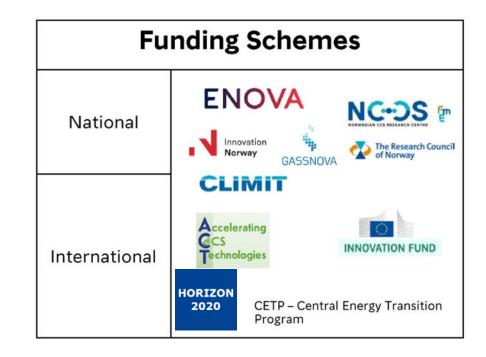
Projects awarded grant in 2021 call

Project	Project responsible	Grant [MNOK]
Low-emission value chain for offshore aquaculture	BLUE PLANET AS	93,0
Green Platform Ocean Grid: Grid solutions for offshore wind	EQUINOR ENERGY AS	82,7
ZeroKyst: Zero emission fishing vessels and infrastructure	SELFA ARCTIC AS	120,0
Developing a new sustainable salmon food chain	FINNFJORD AS	93,3
Carbon Links (LINCCS): Permanent carbon storage on continental shelf	AKER SOLUTIONS AS	111,0
Norwegian Battery Packing Network	KONGSBERG KLYNGEN AS	51,7
sirkTRE: Establish fully circular value chain for lumber industry	OMTRE AS	105,7
AluGreen: Recycling of scrap aluminium	Norsk Hydro ASA	76,9
Hybrid solar and hydro power	SCATEC ASA	78,9
Ammonia fuel bunkering network: Solutions for maritime sector	ECONNECT ENERGY AS	89,1
Fra wood to biobased polymer production	NORSKE SKOG SAUGBRUGS AS	59,4
Sustainable Materials for the Battery Value Chain (SUMBAT)	Elkem ASA	105,8
Total		1 067,7



Funding and support in Norway

- Enova
- <u>The Research Council of Norway</u> (forskningsradet.no)
 - <u>E.g The Green Platform Initiative</u> (forskningsradet.no)
- <u>CLIMIT a national research</u> program for CCS technologies
- <u>Gassnova Norwegian state</u> enterprise for CCS industrial
- Home (innovasjonnorge.no)
- ACT (act-ccs.eu)
- <u>Innovation Fund European</u> <u>Commission (europa.eu)</u>
- <u>About us | CETPartnership</u>

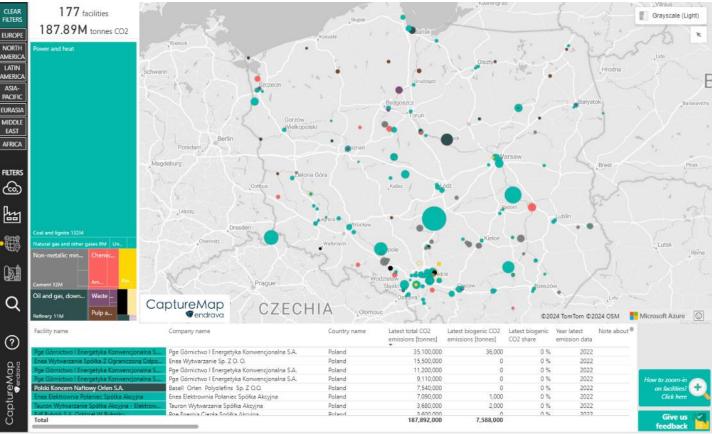




The Norwegian model TOTAL **E**xonMobil equinor 🎲 Operators Long term targets FERDOCEAN (Government) SHIPPING **()** SINTEF cegal 👳 GLAMOX Supply University/R IFE N 💭 R C E industry &D aibeľ 🍋 powel UNIVERSITY OF OSLO 🚺 djuvik NTNU Norwegian University of Science and Technology

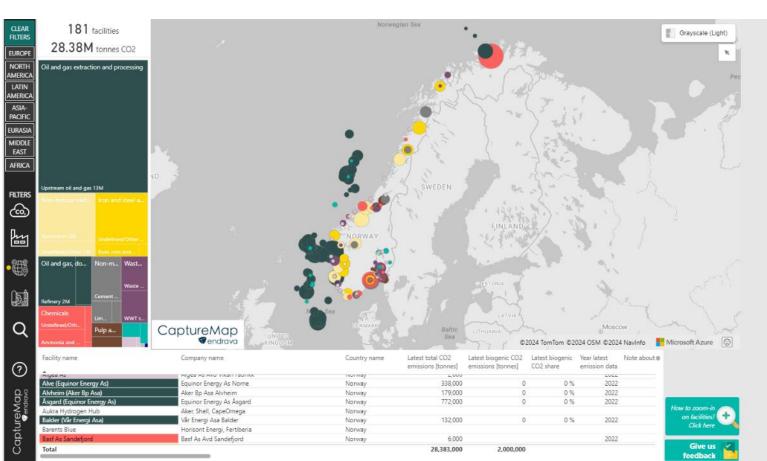
endrava

Emission Poland – Capture Map



- Power & heat
- Non-metalics
 minerals
- Oil & gas, downstreams
- Chemicals
- Iron, steel ferro-alloys

Emission Norway – Capture Map



- Oil & gas extraction and processing
- Non-ferrous metals
- Iron, steel ferro-alloys
- Oil & gas, downstreams
- Non-metalics minerals

• etc

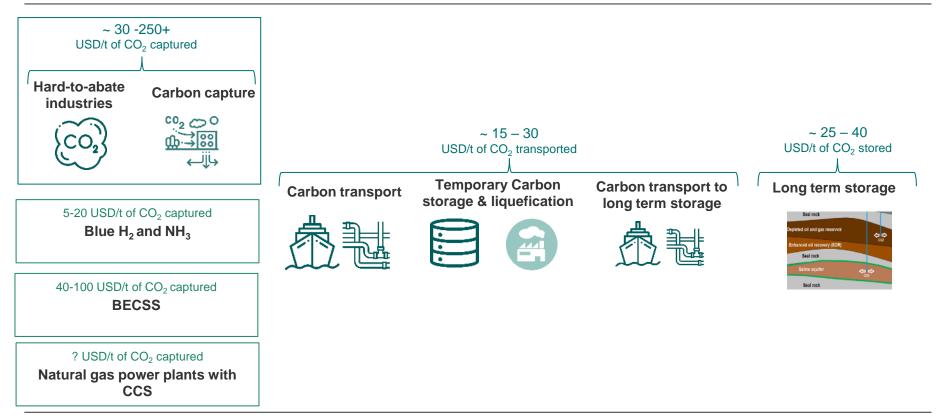


CCS VALUE CHAIN

DNB Confidential

The CCS business model is being developed now – no market pricing standard yet

The EU ETS price - US IRA-tax - CfD - or regulations - need to be large enough to cover the cost in the value chain



Norwegian carbon capture & storage (CCS) competence

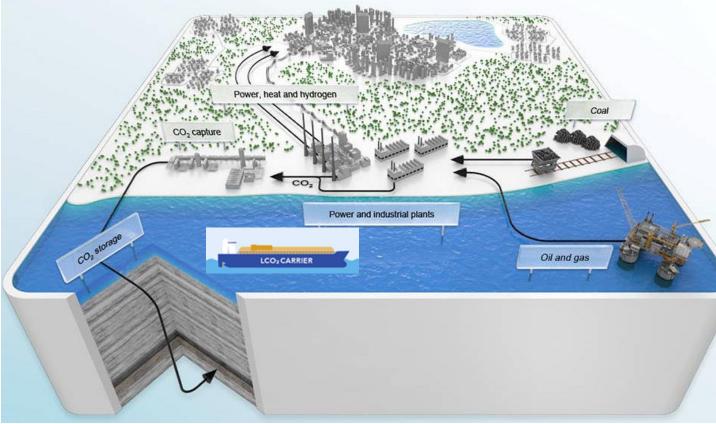


CO2 Value chain

- Carbon capture
- Carbon transportation
- Carbon storage
- Carbon utilization

Offshore competence

- Geoscience & reservoir
- Well construction & operations
- Subsea systems & marine operations
- Platform, floating production systems & onshore plants

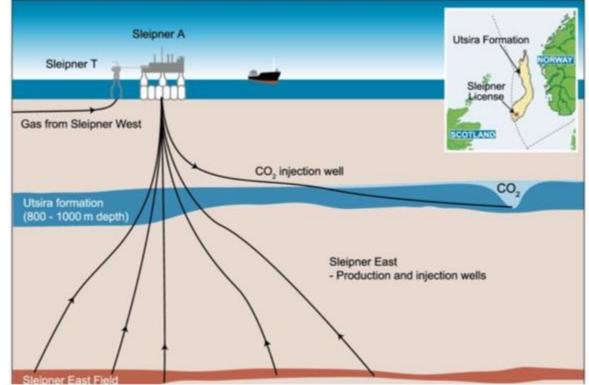


Source: Norwegian Petroleum https://www.norskpetroleum.no/en/environment-and-technology/carbon-capture-and-storage/



Carbon Capture & Storage

- Known technology since 1920's in US for EOR
- Discussed permanent storage since 1977
- Norway: First industry scale & commercial project: Sleipner Project
 - By Equinor (Statoil) in 1996
 - Cost of Norway North Sea
 - Capture from natural gas processing; injection into saline aquifer
 - 0.9 MTPA since 1996 total > 20 MT
 - Driven by the national CO2 tax imposed in 1991 (~50 US\$/ton)



New licences for CO₂ storage

3 new exploration licences in 2023

3 new exploration licences in 2022

If the companies reach their targets, there is potential for storing 40 MT CO_2 annually from 2030

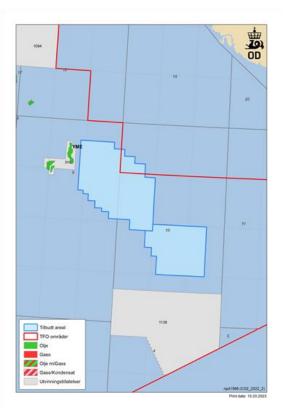
Some projects:

- Northern Lights
- Barents Blue/Polaris
- Smeheia
- Cape Omega & Wintershall DEA
- Stella Maris CCS (Havstjerne)
- Errai

Energidepartementet

Storage licenses to the Sleipner East-field in the North Sea (august 2023):

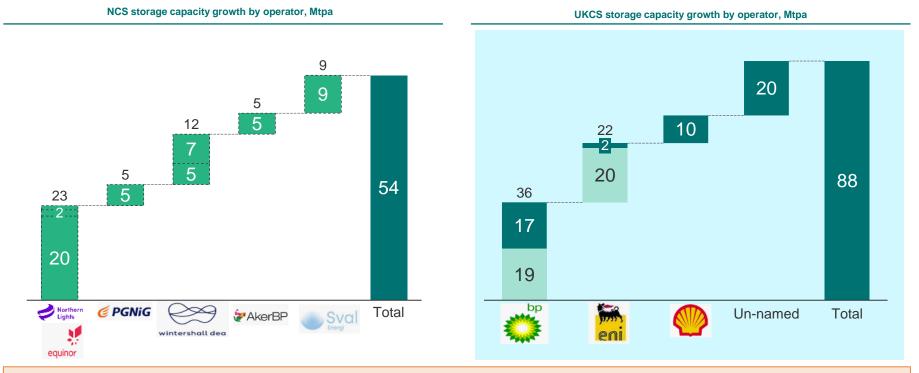
- Neptune Energy Norge
- Storegga Norge
- Sval Energi



DNB Confidential

CO₂ Geological Storage projects per operator in Norway and UK Plans for almost 50% of minimum required CO₂ storage for Europe





The concession system on the NCS (on demand) is different from the UKCS (rounds)



How Equinor develops CCS

Equinor ambition

1996

Sleipner



CO₂ transport and storage capacity by 2035 Equinor share Building on Northern Lights and over 27 years of $\rm CO_2$ storage in the North Sea

Cost down by bringing scale

Market opener

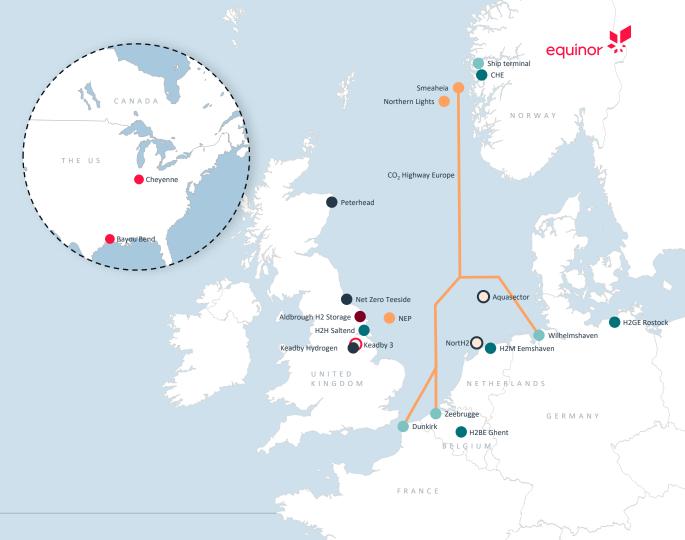
Operation experience – technology works!

2008 Snøhvit 2024 Northern Lights 2026 Northern Endurance Partnership **2028-2030** Smeaheia ${\sf P} ~{\sf O} ~{\sf R} ~{\sf T} ~{\sf F} ~{\sf O} ~{\sf L} ~{\sf I} ~{\sf O}$

Global CCS & hydrogen portfolio

Northern Lights	•
Northern Endurance Partnership (NEP)	•
Smeaheia	•
CO ₂ Highway Europe	•
H2H Saltend	
Aldbrough H2 storage	•
Net Zero Teesside	•
Keadby 3	0
Peterhead	•
Keadby Hydrogen Power Station	•
AquaSector	0
H2GE Rostock	•
NortH2	0
H2M Eemshaven	
H2BE Ghent	٠
Clean Hydrogen to Europe (CHE)	•
Cheyenne	•
Bayou Bend	•

Landing point	Power + CCS
CO ₂ transport & storage	Hydrogen storage
Blue hydrogen	O Hydrogen to power
O Green hydrogen	🛑 Blue ammonia



Norwegian-German hydrogen cooperation Feasibility study





New pipeline

Repurposed pipeline

Domum

Concept 1: Combination of re-use of existing infrastructure and new infrastructure



🌾 | Olje- og | energidepartementet

Northern Lights CO_2 transport and storage at scale





LONGSHIP

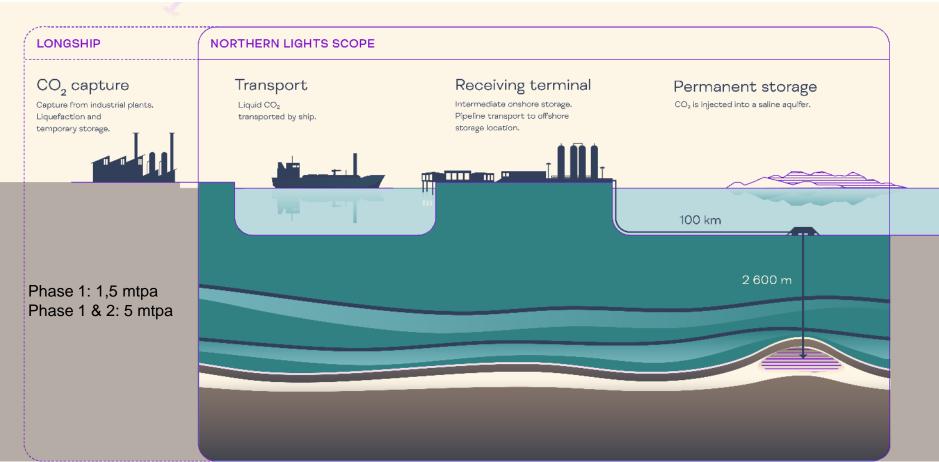
Is a first-of-a-kind CCS project. Construction started in 2021

- Demonstration of a full-scale CCS chain, based on hard-to-abate industries
- Application of EU and Norwegian regulations on industrial scale CCS projects
- Including both biogenic– and fossil-based CO₂
- Establishing flexible transport (ship based) and an open-source infrastructure
- Aimed at catalyzing CCS market development in Europe, including cross-border CCS chains
- Ship enabling access to industrial emmiters all over Europe (scaled to marked demand)



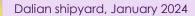
Longship versus Northen Lights





Construction 75% complete

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出华道意源工程有限公司

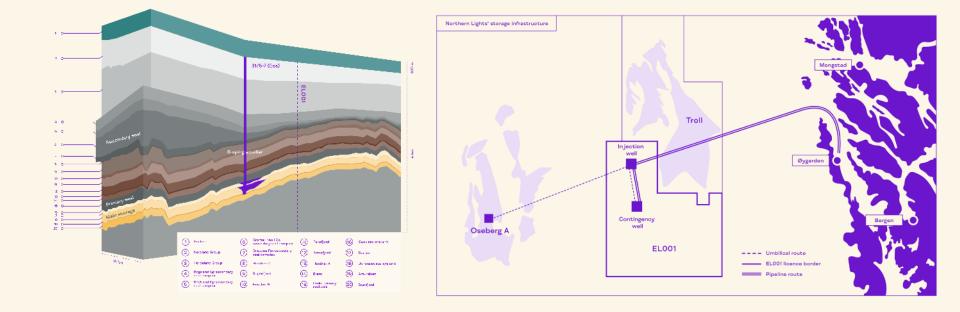


A vision turning into reality – ready to receive CO_2 from Europe in 2024

Construction on schedule and cost – 95% complete

Onshore facilities Øygarden, October 2023

Drawing on experience from over 25 years of CO₂ storage on the Norwegian Continental Shelf, Northern Lights delivers safe and permanent CO₂ storage as a service



Safe storage



Brevik Cement Plant - Overview of project



Demonstration plant 400.000 tons per year 55 tons per hour 50 % capture rate – limited by available waste heat 46 MW waste heat recovery





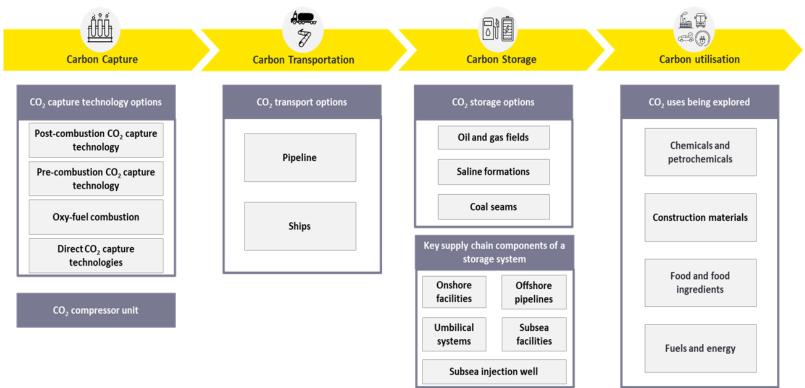
Carbon capture – Hafslund Oslo Celsio

- Hafslund Oslo Celsio (earlier Fortum Oslo Varme) plans to capture up to 400 000 tonnes of CO2 from their waste-to-energy in Oslo
- Altogether approximately 60% of the emission is based on biogentic sources
- About 200 000 tonnes of CO2 removed from the carbon cycle every year
- Bioenergy with carbon capture and storage (BECCS) negative emissions techniques.
- Project on hold 2023





Value Chain – CCS/CCUS



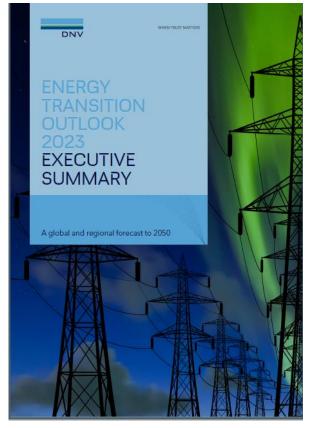
Note: The above-mentioned technologies/components/building blocks are only representative and are not exhaustive Source: Global Status of CCS 2020, Global CCS Institute; IEA, EY Research



DNV - Cover the complete value chain

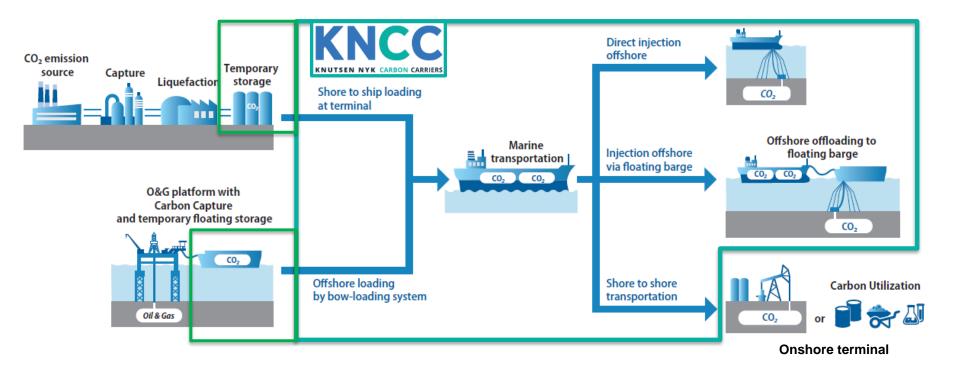
- Certification of conformance with regulations and standards (ship, Offshore, technology etc.)
- Leading role in international standards development
- Knowledge development through Joint Industry Projects





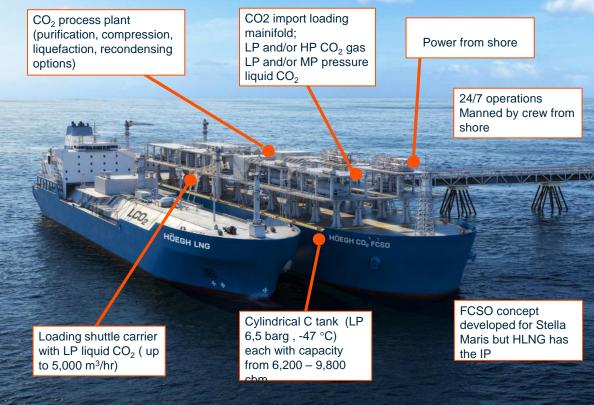


KNCC scope of business



CO2 Floating, Collection, Storage and Offloading Unit (FCSO)

- CO₂ Floating Collection, (Processing), Storage & Offloading (FCSO) hub moored at jetty/ quay or at sea in protected area
- Aggregate CO₂ from several emitters that will benefit from cost sharing and export possibilities
- Flexible design receive and process:
 - High- & low-pressure gas from pipelines
 - Medium & low-pressure liquid from trucks, rail, ships, barges
 - Various qualities with different levels of impurity
- Storage capacity from 40k 80k cbm (size adaptable to need/site)
- Annual capacity from 2,5-8 mtpa/unit



HÖEGH LNG

Floating Energy Production with CCS

Post-combustion carbon capture can eliminate >85% of CO_2e emissions on FPSOs

Offshore-applications:

- Low-emission oil and gas production
- Gas to Power with CCS
- Blue hydrogen/ammonia

 CO_2 injection to a suitable CO_2 -reservoir or export via LCO_2 tankers

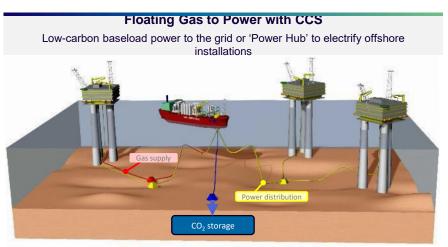
Cost reduction of transport and storage of CO_2 can be achieved through:

- EOR / injection to producing fields
- Scale through CO₂ storage hubs
- Floating/marine solutions in the CO₂ value chain



Blue Ammonia FPSO Proximity to gas and CO₂ storage











- Altera/Wintershall Dea (licence operator)
- Storage licence for Havstjerne reservoir
- South of North Sea-close to Europe
- Expected capacity: 7Mt CO2/year
- Total capacity 200Mt CO2
- Start injection 2027
- Two alternatives:
- Direct injection from LCO2
- Injecten facility on a offshore solution 42



Storage, subsea, drill, well, seismic, monitoring & digital solutions



GEOMEC ENGINEERING AN ENERGY OPTIMISATION COMPANY





Billington Process Technology





SUBSEA

allton



PGS

COGNITE

www.norsarinnovation.com



KONGSBERG





\bigcirc

Capture technology

CO₂ from flue gas, WtE, gas and coal fired power plants, refineries and cement industries



Aker Carbon Capture

- Just Catch 40, 100, 400ktpa
- Footprint 13x23 m to 30x55m
- Units in parallell
- 95% capture rate
- Prove & efficient technology
- Modular design



Capsol Technologies

- License technlogy
- Stockholm Exergi
- 40-50% less energy
- 9 projects (0,7-1,6 mtpa)
- Proven solvent
- Capture rate >90



Wärtsilä Exhaust Treatment

- First maritime CCS pilot
- Captured, liquefied, stored
- Amine based solvent
- Capture rate >90
- To market 2025
- IMO's CO2 emission target is capture rate of 70%
- CO2 retrofit of ethylene carrier



Transportation of CO2



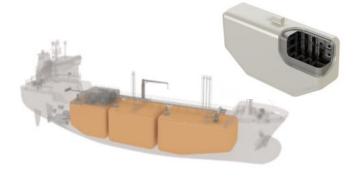
KNCC-Knutsen NYK Carbon Carriers

- LCO2 EP Carrier with Bow Offloading arrangement
- Temperatures above freezing (34 bar)
- offshore intermittent storage, onshore storage, inshore barges & containers



Larvik Shipping

- Mitsui O.S.K. Lines, Ltd. (MOL) and Larvik Shipping (LS)
- Transported CO2 since 1988
- Feasibility study, Klaipeda, Lithuania LCO2 & H2



Lattice Technology (LPV)

- Free-shape, free-size pressure vessels adaptable to any space
- Approved byASME, classification societies and US Coast Guard
- LNG in operation
- Available:LPG, LNH3, LCO2LH2

mossmaritime

CO2 ship transport – Northern Lights project

- Moss LNG experience \rightarrow Moss LCO₂ design
- 2019: Moss engaged by Equinor, Total & Shell for design of cargo system for the Northern Light CO2 ships
- Ship transport by 7500 m3 ships for CO2 captured & liquefied from various sources – storage in Norwegian continental shelf
- Moss work scope: Basic design of the ship CO2 handling systems
 - Process definitions of cargo system including operational procedures
 - Layout & piping basic design
 - Equipment definitions & budgetary pricing







Power solutions



- Stena Floating Power Infrastructure
- SPP w Jettyless LNG receiving terminal
- Carbon Capture and Storage Platform
- CO2 transportation, off-loading and injection via CCS platform



- Sevan SSP
- Offshore CCS
- Floating unit with 100 900MW power generation plant
- Electricity production based on combined cycle configuration
- CO2 capture for the flue gas
- CO2 storage and injection



Blue Hydrogen

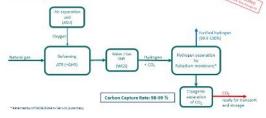
H2 Production / CCB Energy



ZEG Power

- Clean hydrogen production with integrated carbon capture
- Capacity: 1-5 TPD, 10-50 TPD, >100 TPD
- Emission intensity well below the EU taxonomy threshold of 3 kg CO2e / kg.





Reinertsen New Energy

- High carbon capture rate (98-99%)
- High energy efficiency (~80%)
- Reduced H2 production cost (25% lower)
- Membran Hydrogen Mem-Tech

Seid

2. MODUPDWER

4 ADVANCED PARTICLE SEPARATO

Hydropower <20.000 kWh day

3 CYCLONE

5. PSA 6. CONTROL ROOT

- Methane pyrolysis
- Decomposition of CH4 into H2 and C

Natural gas <8.400 m3/day

- Non-thermal Plasma systems
- 25% of Methane is H2
- Production of CO2-free H2 with solid carbon as the only by-product

Sustainable fuel/e-fuel



Nordic Electrofuel

- E-fuel pilot, 10 mill. liter (~8 kt)
- Herøya Industrial Park
- FID 2024
- Awarded EUR 40m Grant from EU to build e-SAF plant in Norway

- Hydrogen fuel LH2, PH2, LOHC + Ammonia
- Synthetic fuels E-diesel, E-LNG, E-Methanol, Dimethylether (DME)



Removr

• Direct Air Capture (DAC)

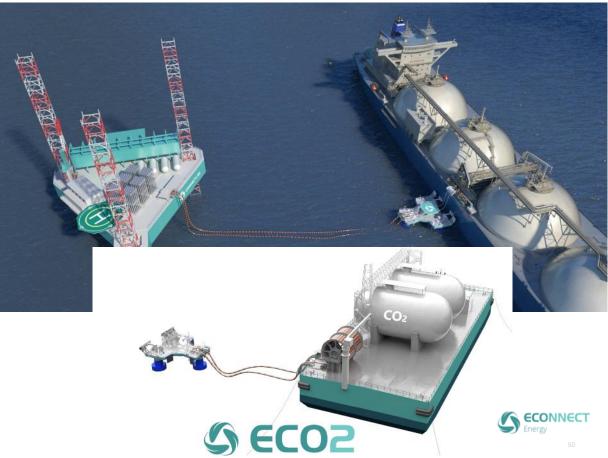


- Zeolite- based technology
- CO2 removal at industrial-scale
- 50 ton/year pilot near Stavanger



Econnect Energy

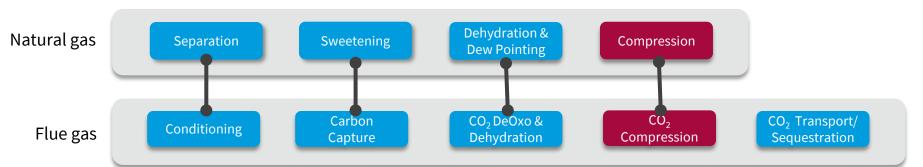
- Clean projects needs
 clean infrastructure
- Worlds first JETTYLESS
 LNG system
- Capex reduction of about 50% compared to traditional jetties and quays
- IQuay solution for Wilhelmshaven
- Azane Fuel Solution -NH3 fuel bunkering



Carbon Capture Utilization and Storage (CCUS) Offering



Synergies between existing natural gas processing technologies and carbon capture utilization & storage



Relevant Knowledge Transfer and Technology Improvements / New Technology Developments for CCUS



NOV has critical technology / equipment portfolio and relevant know-how in-house

NOV has part of the offering in-house and is establishing partnerships to offer the complete solution

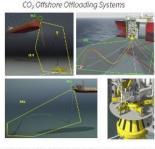


Capture unit



TEG units

CO₂ conditioning & temporary storage



Submerged Turret Loading (STL) · Single Anchor Loading (SAL)
 Offshore Loading System (OLS) · Blow Loading System (BLS)

CO₂ Static and dynamic High Pressure flexible pipes



- 2.5" to 16" Inner Diameter
- Pressure rating up to 10.000 psi
- Water depth up to 2500m
 Corrosion compatible options available
- Dynamic risers and, jumpers
 Static flowlines and jumpers



Tizir Titanium & Iron (TTI Tyssedal)

- H2 as reducing agent for ilmenite (FeTiO3)
- Replace 85% of coal with H2
- Reduced emission by 82% (235 000 ton/year)
- Funded by <u>Enova</u> through IPCEI (about 30 mill \$)





A Norwegian company developing clean energy and CO₂ transport and storage

ABOUT US:

- Committed to accelerating the energy transition
- Head office in Stavanger
- Experienced and dedicated team of 50 people
- Pure play carbon storage & clean ammonia company leading industrial partners
- Industrial ownership E.ON as largest shareholder with 25% stake



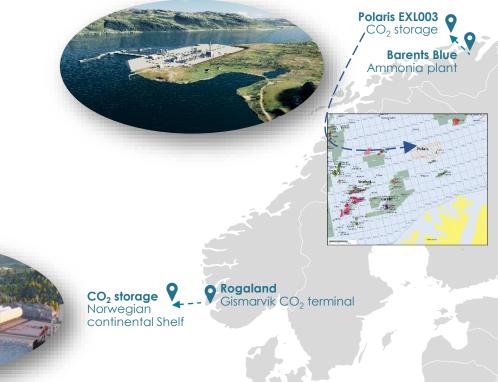


Establishing large scale industrial projects in Norway

To accelerate the energy transition and to meet the high European demand

Polaris carbon storage facts

License number	EXL 003
Award	10.06.22
Area	Barents Sea
Size	1025 km²
Water depth	250 m
Injection capacity range	3-6 MTPA (>1.5/well)
Total storage capacity	100-200 MT
Planned start up	By 2030







PGNiG Upstream Norway approved as operator and partner with Horisont Energi in the CO₂ storage exploration licence Polaris

"Med PGNiG Upstream Norway på plass som operatør og partner i Polaris, så har vi et sterkt fundament for realisere det potensialet Polaris har til å redusere utslipp i industriell skala»

Bjørgulf Haukelidsæter Eidesen Administrerende direktør i Horisont Energi



tik torsdag | Arctic Energy Partners - Forside

Kristiane Mauno Krystad

Gode nyheter for C02-lager i Barentshavet

2024 starter med en god nyhet for Horisont Energi. Energidepartementet har godkjent PGNiG Upstream Norway som operatør og partner med Horisont Energi i Polaris, det eneste CO2-lageret i Barentshavet.



torsdag | EnergiWatch

PGNiG Upstream Norway godkjent som operatør i Polaris-lisensen

Har 50 prosent elerandel i Barentshavets eneste CO2-lagringsprosjekt. Horisont Energi, som eler den andre halvparten, meldte om godkjenningen fra Energidepartementet onsdag ettermiddag.



Gismarvik CO₂ Hub

Local CO₂ customers

Shipping from large European hub's

Gismarvi hub

Direct shipping from customer

One of Europe's largest CO₂ injection hubs with **24mtpa** capacity **Economics of scale** enables commercialization of CCS value chain **Dependable** with robust operations and known technology Enabler for **local value creation** and CO₂ reductions

Scalable with the <u>development of the CCS marked</u>

Prepared for future European CO₂ pipeline

Lower Emissions Initiative (solutions) - NORWEP



Marine Operations

- Low emissions Crew Transfer Vessels
- Remote WROV operations
- Remote vessel fuel consumption tracking
- Sustainable marine biofouling removal
- Unmanned surface vehicles

Well Operations

- Automated drilling technology
- Digital well construction optimization
- Flexible quick connect
- Intelligent MPD
- Low emissions LWIV
- CAN-ductor alternative well foundation
- Nano Coil solution
- P&A control line severance
- P&A & slot recovery
- Retrofit gas lift solution
- Thermal treatment of drilling waste
- Well & reservoir isolation tools

Subsea

- Clamp on flow meters
- Multiphase water cut meter
- Non-intrusive subsea monitoring
- Robotic IMR solution
- Seabed pumping & separation
- Subsea water treatment & injection
- Ultrasonic inspection solutions

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Digital Solutions

- Cloud data solutions
- Control room assistant
- Compressor optimization digital twin
- Digital twins and emissions management
- Digital twin assurance & advisory service
- 'SaaS' Environmental management software
- 'SaaS' modular carbon management platform
- Enterprise-wide data management
- Industrial data operations platform
- Real time emissions radar

Electrification

- Battery energy storage solutions
- Electrical power systems / subsea transformers
- Mobile offshore wind unit
- Power from shore solutions

Topsides and Process

- Brownfield production optimisation solutions
- Carbon efficient oil & gas production optimization
- Clamp on flow meters
- Corrosion under insulation/fugitive emissions tracking
- Effective solids management
- Flexible piping systems
- Flare gas recovery / zero flaring, venting solutions
- Hydrocarbon blanketing
- Injection water deoxygenation
- Low shear valves & pumps
- Low emissions / next generation FPSOs
- Methane emissions quantification
- Multi-discipline topsides support systems
- Multiphase water cut meter
- Optimised piping solutions induction bending/compact flanges/stress analysis
- Overboard seawater line submerged turbine
- Real time emissions mapping, monitoring & alerts
- Real time pump systems insights & optimization
- Sustainable cable maintenance
- Ultrasonic inspection solutions
- Vessel internal electrostatic coalescer
- VOC vapour recovery

- Autonomous ICV
- Completion

Subsurface

- stimulation solutions
- Mud Gas Analysis
 - Tracer Technology



CCUS – The big picture

CCUS is part of the solution for reduced emissions

- Desirable to develop local competence
 - Skepticism to blue hydrogen and CO2 storage
 - International knowledge in capture and storage (EOR / IOR)
 - Legal and regulatory frameworks and standards must be harmonized
 - The "longship project" gives Norway advantages and international references
- Costs must go down
 - Create market make business cases
 - Framework conditions must be in place
 - Global competition versus one-sided tax regime in Europe?
 - · Uncertainty about schedules and realism
 - London Protocol Cross-border transport and storage of CO2



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Summary

Norwegian supply chain could offer:

- Advanced solutions, technologies, competences and cutting-edge expertise within oil & gas, offshore, maritime, process industry, energy transition and the green shift
- Advanced problem solvers with state-of-the-art digital solutions
- Innovative technical solutions developed together with industries, research centers, universities and governments
- High quality solutions with low emission, at a cost-efficient level and at competitive prices

For further information about Norwegian suppliers contact:



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